

Utah Solid and Hazardous Waste Control Board Meeting  
Utah Department of Environmental Quality (Bldg. #2)  
168 North 1950 West (Room 101)  
SLC, Utah

Meeting Minutes  
May 14, 2009  
1:30 p.m.

**PRESENT:** John Newman (Chair), Craig Anderson, Carlton Christensen, Kory Coleman, Ryan Dupont, Gary Mossor, Kevin Murray, Dennis Riding, and Bill Sinclair.

**ABSENT:** Michael Brehm, Jeff Coombs, and Scott Bruce.

**STAFF:** Dennis Downs, Dale Marx, Scott Anderson, Gary Astin, Shane Bekkemellom, Therron Blatter, Ralph Bohn, Brent Everett, Marty Gray, Arlene Lovato, Terry Montgomery, Allan Moore, Bill Rees, Pat Sheehan, Don Verbica, David Wheeler, David Wilson, and Raymond Wixom.

**OTHER:** Kris Snow, Wayne Johnson, David Gibby, Melaina Torsch, Sean McCandless, Amy Blausler, Sheila Vance, and Christopher Thomas.

**I. Call to Order.**

John Newman (Chair) called the meeting to order at 1:30 p.m. Michael Brehm, Scott Bruce, and Jeff Coombs were excused from the meeting.

**II. Approval of Meeting Minutes for the March 12, 2009 Board Meeting (Board Action Item).**

Craig Anderson moved to approve the March 12, 2009 Board meeting minutes. The motion was seconded by Ryan Dupont and **UNANIMOUSLY CARRIED.**

**III. Underground Storage Tanks Update.**

Dale Marx, representing Brad Johnson, informed the Board Members that the Division of Environmental Response and Remediation (Division) has learned that a bill may be introduced in the 2010 General Session of the Legislature to increase the coverage limit of the Petroleum Storage Tank (PST) Fund to 2 million dollars. Due to this possibility, the Division has requested that the Actuarial for the PST Fund complete a study to see what kind of impact this increase will cause. When this study is complete, the findings will be shared with the Board, along with the standard yearly actuarial report of the Fund.

**IV. Approval of proposed changes to the Underground Storage Tank Rules R311, for initial publication and public comment period (Board Action Item).**

Therron Blatter explained to the Board that the Federal Energy Policy Act of 2005 (Energy Act) requires the Division to make several changes in the Underground Storage Tank (UST) Program. One of these changes includes establishing an Operator Training Program. Approximately a year ago, the Division began to meet with various stakeholders, including groups of various owners/operators and the Utah UST Advisory Task Force, to start developing the rule changes necessary to implement this program. After numerous revisions, an informational packet was sent out in March 2009 to all owners/operators in the State of Utah to request feedback on the proposed rule changes. Many of the comments received by the Division were incorporated. The changes to the rules include the following:

- R311-201-6, Standards of Performance. R311-201-6(c)(9) is changed to modify the time frame in which a certified UST installer must notify the Executive Secretary (UST) before installing or upgrading an UST.
- R311-201-12, Operating Training and Registration. This new section is added to implement the Operator Training requirements of the Energy Act.

The Division is now before the Board to seek approval for the initial publication of the rule changes and to begin the 30-day public comment period in order to begin the rule making process. It is anticipated that if the Board were to approve the initiation of the public comment period, the beginning date would be June 15, 2009, with public hearings scheduled for Salt Lake City, Logan, Vernal, Moab, and Cedar City. The Division would then review the comments received and come before the Board in either the August or September Board meeting with a recommendation regarding the proposed rule changes.

Dennis Riding commended the Division for their diligent effort in working with the various stakeholders and soliciting their feedback in developing the draft rules.

Mr. Riding then asked if the "UST Operator Inspection" form that is submitted, which details the internal inspection results for the last year, could be changed from two pages to one. The form is structured so that the months of January through June are located on page one, while the months of July through December are located on page two.

Mr. Blatter stated that the Division would review the form and see if it could be changed so that it was more of a general check off list, which would then reduce the form to just one page.

Mr. Riding also inquired if there was a reason for the discrepancy in the rules in regards to automatic link leak detectors. In one particular section of the rules, there is a requirement that all automatic line leak detectors must be tested each year. Yet in another section, it is only required that they be tested once to establish their functionality.

Mr. Blatter explained that the Environmental Protection Agency requirement does indicate that all automatic link leak detectors must be tested each year. However, with electronic detectors, the Division will accept evidence that they are functioning as a test rather than having an actual simulated leak test. This would not change the way the Division is currently handling electronic detectors and would show that they are still functioning properly. Nevertheless, the Division will address the issue and develop a way to indicate the difference between the two requirements.

**It was moved by Dennis Riding and seconded by Ryan Dupont, and UNANIMOUSLY CARRIED that the Proposed Rule Changes to R311, Underground Storage Tank Rules, be approved to go to initial publication for a 30-day public comment period to begin the formal rulemaking process.**

**V. DEQ Methamphetamine Decontamination Specialist Rules Update (Information Item).**

Bill Rees stated that in January 2009, the Board members were provided with an update on the Illegal Drug Operations Site Reporting and Decontamination Act, as well as the amendments to the Act that were passed during the 2008 Legislative Session. The Board was also informed that the Utah Department of Health (UDOH) would be initiating rule changes to R392-600, which are the rules that outline the cleanup standards for drug laboratories. To ensure consistency with the statute and the UDOH's revised rules, the Division is now evaluating rules R311-500 and R311-501, which outline the Decontamination Specialist Certification Program rules. Since January, the Division has been working with various stakeholder groups to identify revisions that are necessary to ensure this consistency. It is anticipated that these revisions to the Certification Program rules will be brought before the Board in the next few months to seek authorization to move forward with the formal rule making process.

**VI. Solid Waste Section.**

**A. Request for Final Adoption of Proposed Rule Changes to R315-315, (Special Waste Requirements), Solid Waste Rules (Board Action Item).**

Ralph Bohn reminded the Board members that in its March 12, 2009 meeting, the Board gave approval to proceed with rulemaking and a 30-day public comment period for proposed changes to solid waste rule R315-315 (Special Waste Requirements). The proposed changes to the rule were published in the Utah State Bulletin on April 1, 2009.

R315-315 of the Rules specifies the standards for landfills and other non-hazardous waste facilities that must be followed for handling and disposal of certain non-hazardous solid wastes (called special wastes) which require special handling because of their character or composition. Wastes that are covered in this Rule are asbestos, PCBs, incinerator ash, bulky waste, sludge, dead animals, and petroleum contaminated soils. The proposed rule changes will bring the Solid Waste Rules in line with other Department rules regarding the term used for asbestos, will allow disposal facilities more discretion in the management of some waste streams, and will allow PCB-containing capacitors from “all types” of equipment, not just fluorescent lights, to be disposed in solid waste landfills.

The 30-day public comment period on the proposed rule changes began on April 1, 2009 and ended on May 4, 2009. No comments were received. Approval by the Board is needed to make the rule effective. The Executive Secretary recommends that the proposed rule changes be approved with an effective date of May 15, 2009.

Board members requested that Division staff review the proposed rule changes to ensure all extra wording is deleted and that the final version is edited so the rules read correctly. [Specific wording correction required in Section R315-315-6 (2)(a).]

**It was moved by Ryan Dupont and seconded by Kevin Murray and UNANIMOUSLY CARRIED that the proposed rule changes to R315-315, (Special Waste Requirements), be approved with an effective date of May 15, 2009.**

## **VII. Commercial/Federal Facilities Section.**

### **A. EnergySolutions LLC request for a site-specific treatment variance for mixed waste requiring treatment with PCBs as an Underlying Hazardous Constituent (UHC) (Board Action Item).**

Don Verbica reviewed EnergySolutions LLC, February 18, 2009 request for a one-time, site-specific treatment variance from the Utah Hazardous Waste Management Rules.

The Mixed Waste Facility proposes to receive waste containing cadmium contamination (D006), and Polychlorinated Biphenyls (PCBs) as Underlying Hazardous Constituents. Through treatability studies performed at the site, EnergySolutions has confirmed successful treatment below the treatment standards for all contaminants except PCBs. The PCB treatment standard is not attainable using their current chemical treatment technologies.

If this waste did not carry the D006 code (contained only PCBs at these levels), then EnergySolutions would be permitted to dispose of the waste without further treatment. EnergySolutions plans to receive 227 cubic feet of this waste. Following treatment of the cadmium, final disposal of the waste will occur in the Mixed Waste Landfill Cell at the EnergySolutions Mixed Waste Facility.

A 30-day public comment period on this variance request began on March 3, 2009 and ended on April 2, 2009. A public hearing to receive comment on the variance request was held on March 19, 2009, in the Tooele County Court House. No comments were received. The Executive Secretary recommends approval of this variance request.

**It was moved by Bill Sinclair and seconded by Gary Mossor and UNANIMOUSLY CARRIED to approve EnergySolutions LLC request for a site-specific treatment variance for mixed waste requiring treatment with PCBs as an Underlying Hazardous Constituent (UHC), based on the following findings: this waste is allowed to be disposed under federal regulations, the proposed action meets the regulatory basis for a variance, will be as safe to human health and the environment as the required method, and methods for treating all constituents in this waste are not currently available.**

## **VIII. Used Oil Section.**

### **A. Stipulation and Consent Order between the Board and Pacific West (Information Item).**

Patrick Sheehan discussed a proposed Stipulation and Consent Order (SCO) between the Board and Pacific West, LLC, to resolve a Notice of Violation issued to Pacific West on August 28, 2008.

Pacific West is an emergency response contractor and used oil transporter for Rocky Mountain Power, Utah Railways and Union Pacific. The Division was notified of a used oil transformer spill that occurred on March 12, 2008. The spill was reported by Rocky Mountain Power personnel, and remediation activities were conducted by Pacific West. Pacific West personnel used an unapproved test method and collected and stored approximately 300-400 gallons of used transformer oil (plus clean up water and rinse water) with PCB concentrations in the 2-49 ppm range in one of its vacuum trucks. Used oil containing PCB concentrations in the 2-49 ppm range has usage restrictions and is regulated under TSCA.

Pacific West stored the TSCA off-specification used oil on the vacuum truck for two days when the truck was used in a subsequent, unrelated Utah Railway Company cleanup in which diesel fuel was recovered and mixed with the material already stored in the vacuum truck. When Pacific West mixed the diesel fuel with the used transformer oil, the whole mixture became used oil as defined in R315-15-1.1(d). Because the used transformer oil contained 2-49 ppm PCBs, the whole mixture also became classified as TSCA "off-specification used oil."

On March 17, 2008, Pacific West entered Union Pacific Railroad's Salt Lake City facility, and off-loaded this TSCA off-specification used oil into a Union Pacific Railroad storage tank integrated with its wastewater treatment system (which is connected to the sanitary sewer and publicly-owned treatment works), thus discharging at least a small portion of this TSCA off-specification used oil. Pacific West mistakenly off-loaded this material on Union Pacific Railroad property because the driver of the truck believed that the diesel fuel recovered from the spill described above came from a Union Pacific Railroad locomotive rather than the unrelated Utah Railway Company locomotive. Furthermore, the driver apparently had forgotten that the truck also contained the used transformer oil recovered several days earlier. The material in the Union Pacific Railroad tank was subsequently collected by a permitted used oil transporter on March 20, 2008, and the Division, in cooperation with EPA Region VIII personnel, has confirmed that most of the material was eventually handled in an appropriate manner.

Findings documented during the used oil spill incident led to the issuance of the NOV, which include the following violations: transportation of used oil without a used oil transport permit; storage of used oil for greater than 24 hours without a used oil transfer facility permit; and disposal of used oil in a sanitary sewer and publicly-owned treatment works (POTW) system.

All violations have been corrected. Under the terms of the proposed SCO, Pacific West LLC will pay a penalty of \$9,896.00 in quarterly payments over a one-year period. The first quarterly payment would be due within 30 days of the effective date of the SCO.

A 30-day public comment period on the proposed SCO is being held from April 27, 2009 to May 26, 2009. A recommendation will be made following the public comment period at a future Board meeting.

Carlton Christensen asked if the POTW had been notified that used oil was disposed at its facility and if further penalties had been assessed to Pacific West from other agencies for the disposal of used oil at the POTW. Mr. Sheehan stated that he was not aware of any other agency taking any further action on this issue. The Division did not notify the POTW of the disposal of the used oil at the POTW.

Dennis Riding noted that the violations began when an unapproved test method was used. Mr. Riding asked if use of unapproved test kits is common and if transporters are aware that they should not be using this method. Mr. Sheehan explained that the test kits are to be used for internal purposes only and should be used for on-site material handling decisions. However, contractors/transporters should not be using the test kits as a regulatory means to test oil. Also, since this incident, Pacific West has been approved as a used oil transporter, and has been notified of the requirement to perform laboratory testing on all used oil collected. Rocky Mountain Power has also been notified of this issue and is taking steps to ensure this mistake does not recur.

Ryan Dupont asked when it was determined that the oil collected contained PCBs. Mr. Sheehan stated that it was determined that PCBs were present in the oil when Rocky Mountain Power submitted actual lab samples. Mr. Dupont also asked why Pacific West acted as the transporter without having a used oil transporter permit. Mr. Sheehan explained that Pacific West normally handles diesel spills.

Kevin Murray recommended that, in the future, all POTWs be notified if a disposal of used oil occurs at their facilities so they can take appropriate precautions.

**B. Stipulation and Consent Order between the Board and Thermo Fluids, Inc. (Information Item).**

Patrick Sheehan discussed a proposed Stipulation and Consent Order (SCO) between the Board and Thermo Fluids, Inc. to resolve two Notices of Violation (NOV) issued on August 26, 2008 and August 28, 2008. One of the NOVs is related to the Pacific West issue addressed above.

Thermo Fluids is a used oil transporter, processor, and marketer in Salt Lake City, Utah. Thermo Fluids collected used transformer oil with PCB concentrations in the range of 2-49 parts per million (ppm) from a Nevada mine. Thermo Fluids transported the PCB-contaminated used oil back to its permitted used oil processor facility in Salt Lake City, Utah, and the material was placed into Tank 21, and was subsequently blended with other used oil. Some of this material was sold to used oil burners as on-specification used oil fuel. However, most of the material was subsequently quarantined at Thermo Fluids' facility and ultimately transported to a permitted facility in July 2008.

Findings documented during this event led to the issuance of NOV #0806014 on August 28, 2008, which included the following violations: storage of TSCA off-specification used oil in tanks not permitted for storage of that material, blending of TSCA off-specification used oil with other used oil to create on-specification used oil, and marketing of TSCA off-specification used oil to used oil burners instead of appropriately-permitted TSCA facilities.

On another occasion, Thermo Fluids collected used oil from a Union Pacific Rail Spur. Thermo Fluids was unaware that PCBs were present in the Union Pacific tanks. The used oil was brought back to the Thermo Fluids facility and was blended into larger tanks, essentially creating 500,000 gallons of TSCA "off-specification used oil." Used oil containing PCBs in the 2-49 ppm range has usage restrictions and is regulated under TSCA. Some of this material was sold as on-specification used oil. Upon discovering the PCB-contaminated used oil, Thermo Fluids quarantined the contents of the tanks and eventually disposed of the remaining (approximately 500,000 gallons) material properly.

Findings documented during this event led to the issuance of NOV#0806015 on August 26, 2008, which included the following violations: operation of an unpermitted used oil transfer facility at a rail spur, failure to provide secondary containment for used oil storage and loading at the unpermitted rail spur, failure to properly label its trucks and rail cars at the rail spur, and failure to follow its railcar loading procedures as part of its used oil transporter permit.

All violations have been corrected. The SCO includes a penalty of \$30,124.00. A 30-day public comment period on the proposed SCO is being held from May 12, 2009 to June 10, 2009. This is an informational item only. A recommendation will be made at a future Board meeting following the public comment period.

Patrick Sheehan explained the proposed SCO for Thermo Fluids resolves the two NOVs. Mr. Sheehan also clarified that Pacific West took its material to Union Pacific and the oil was separated out and placed in the tank that Thermo Fluids collected.

Dennis Riding noted that the penalty is less for Pacific West, who was the ultimate source of the problems, verses Thermo Fluids who picked up the material, and asked for clarification. Mr. Sheehan explained that the SCO for Thermo Fluids resolves two NOVs, and includes the Nevada mine incident and railroad permitting issues (3 separate components).

Ryan Dupont asked if Thermo Fluids was aware that the Nevada mine oil was contaminated and continued to process it. Mr. Sheehan stated that Thermo Fluids did notify the Division that the driver made a mistake and did not notify management of the issue immediately. However, once management was aware of the issue, the oil was quarantined.

## **IX. Hazardous Waste Management.**

### **A. Stipulation and Consent Order between the Board and Manheim Auto (Board Action Item).**

Allan Moore discussed a proposed Stipulation and Consent Order (SCO) between the Board and Manheim Auto to resolve a Notice of Violation (NOV) issued to Manheim Utah (formerly Utah Auto Auction) on November 24, 2008 for violations of the Utah Hazardous Waste Management Rules.

On August 12, 2008, a routine compliance evaluation inspection was conducted at the Manheim Utah Facility located in Woods Cross Utah. During the inspection, Division inspectors noted an open container, a container with no labels, no accumulation start dates, no weekly inspections and no emergency plans or notification of local response agencies.

All violations have been corrected. The SCO includes a penalty of \$4,680.00. The public comment period for this SCO began on March 30, 2009 and ended on April 30, 2009. No comments were received during the comment period. The Division recommends that the Board approve the SCO.

**It was motioned by Carlton Christensen and seconded by Kory Coleman and unanimously carried to approve Stipulation and Consent Order (SCO) No. 0901002 between the Board and Manheim Utah (formerly Utah Auto Auction) to resolve Notices of Violation No. 0809033.**

### **B. Stipulation and Consent Order between the Board and Ogden Chrome (Information Item).**

Allan Moore discussed a proposed Stipulation and Consent Order (SCO) between the Board and Ogden Chrome to resolve a Notice of Violation (NOV) issued to Ogden Chrome on November 19, 2008 for violations of the Utah Hazardous Waste Management Rules.

On June 4, 2008, a routine compliance evaluation inspection was conducted at the Ogden Chrome Facility located in Ogden Utah. During the inspection, Division inspectors noted waste that had not been characterized, storage of hazardous waste over 90 days, open and unlabeled containers, no weekly inspections and no hazardous waste training or emergency plans.

All violations have been corrected. The SCO includes a penalty of \$7,000.00. The public comment period for this SCO began on May 1, 2009 and will end on June 1, 2009. This is an informational item only. A recommendation will be presented to the Board in a subsequent meeting.

## **X. Chemical Demilitarization.**

Marty Gray stated that TOCDF has completed destruction of 54% of the total mustard ton container stockpile. During the March Board meeting, the Board was informed that TOCDF will discontinue processing these ton containers and will begin the HT Mortar Campaign. The TOCDF did discontinue the processing of these ton containers. However, after sampling and initial processing of the HT Mortar rounds, it was discovered that low level mercury is present in the mortars. The HT Mortar round weapons were manufactured in 1940s. Because of the presence of mercury, these mortars will not be processed until the Pollution Abatement Filtration System is completed. TOCDF has therefore resumed disposal operations of the mustard ton containers.

At Dugway Proving Ground, the Explosive Destruction System has begun its operation of destroying weapons and containers of agent currently in storage at Dugway. Operations began the first week of May. The mustard munitions campaign is now complete and Dugway is currently destroying the GB munitions. Other munitions to be destroyed include the VX munitions. Dugway anticipates all munitions to be destroyed within two months.

Mr. Gray stated that, at the last Board meeting, Board members requested any available information regarding where the United States ranks among other members (countries) who are part of the treaty to destroy chemical weapons. Mr. Gray stated that the destruction of the chemical weapons world-wide is governed by the Chemical Weapons Convention, which includes a treaty that was signed and put in place in 1993. The agency that oversees the treaty is the Office of Prohibition of Chemical Weapons. The Office of Prohibition of Chemical Weapons has inspectors who inspect the various chemical demilitarization sites, including the sites located in Utah. Mr. Gray stated that there are 187 countries that have become signatories to this treaty. The United States became a signatory in 1997, after the Senate ratified the treaty. Two countries have recently signed on, Iraq (declared 5 production facilities and 2 storage facilities) and the Bahamas (no chemical weapons declared).

Only seven countries are not signatories, they include: Israel, Myanmar, Angola, North Korea, Egypt, Somalia, and Syria. Efforts are still being made to have these seven countries sign the treaty. As of March 31, 2009, 44% of the world-wide chemical munitions have been destroyed. Russia has destroyed 33% of its chemical munitions stockpile and the United States has destroyed 66% of its chemical munitions stockpile. These two stockpiles, account for approximately 28,000 tons, with the total world-wide being 31,000 tons. Albania and India have completed the destruction of their chemical munitions stockpiles.

## **XI. Other Business.**

### **A. Status of Board appointments.**

Dennis Downs explained that Craig Anderson has served two consecutive terms and cannot be reappointed. Also, the vacancy left by Craig Forster needs to be filled. The Governor's office is currently in the process of reviewing applicants to replace both these Board members. It is anticipated that the appointments will be announced at the next meeting. (Mr. Anderson was asked to attend the next Board meeting to be acknowledged.)

Mr. Downs stated that those Board members whose first term expired in May 2009 and who are eligible for re-appointment include: Kevin Murray, Gary Mossor, Dennis Riding, Scott Bruce, and Kory Coleman. The Governor's office supports the re-appointment of all these Board members. However, prior to confirmation by the Senate, these Board members are required to submit electronic applications and electronic resumes. (A handout titled "Information to Apply for Appointment to the Utah Solid and Hazardous Waste Control Board" was provided to the Board).

### **B. HB 45 Per Diem and Travel Expenses for State Boards and Commissions.**

Dennis Downs informed the Board that HB 45 passed during the last legislative session. Mr. Downs explained that HB 45 clarifies that Board members who work for a government entity should not be reimbursed by the state for attending a board meeting if they are reimbursed by that entity for their time and expenses. This applies to board members who work for governmental entities such as counties, cities, towns, school districts, special service districts, or higher education. Because this could be construed as a misuse of public funds and could lead to legal prosecution of the board member, the UDEQ Finance Department asked that all Board members be aware of this statute.

### **C. Environmental Quality Restricted Account status.**

Bill Sinclair informed the Board of a stakeholder meeting that is being initiated because of funding issues associated with UDEQ's Environmental Quality Restricted Account (EQRA). The EQRA receives fees from facilities that dispose of solid, hazardous, and radioactive waste. Those fees are then appropriated to UDEQ and specifically fund most of the Solid and Hazardous Waste Programs and the waste management programs in the Division of Radiation Control. Mr. Sinclair stressed that, with the current economy, everyone is feeling the effects of less revenue coming in, including the operators of the disposal facilities. As a result, the UDEQ is receiving less revenue from disposal fees to the point that adequate funding in the EQRA has now become a crisis. Mr. Sinclair stated that the main concern is that there is not enough money coming in to continue to operate the various programs within UDEQ. Invitations have been sent out to various stakeholders including county officials, facility operators, legislators, industry groups, etc. to attend a meeting at UDEQ (Room 201), on May 28, 2009 at 2:30 p.m. to address the problems and issues associated with funding the EQRA. Mr. Sinclair stated that one major challenge will be how to address and solve the problem, to ensure the EQRA is a stable

funding source for UDEQ without being overly burdensome to those facilities that pay fees into the EQRA. Jeff Coombs and Kory Coleman have been invited to participate in the meeting, and as the process continues, the Board will be informed of the outcomes of the meetings.

**D. Waste Tire Recycling Act.**

Dennis Downs reminded the Board that the Utah Solid and Hazardous Waste Act was scheduled to sunset and reauthorized was required. The issue was brought before the Legislative Interim Committee last April, and the committee recommended reauthorization for an additional ten years. Now, the Waste Tire Recycling Act is scheduled to sunset and reauthorization is required this year. The Division has recently been informed that the Waste Tire Recycling Act will be discussed at the next Legislative Interim Committee meeting scheduled for May 20, 2009. Mr. Downs explained that usually all state laws that are being reauthorized are combined into one bill, rather than addressed separately and independently. Therefore, it is anticipated this statute will be presented with other statutes in one reauthorization bill. Representative Neil Hendrickson has been very supportive of waste tire bills and is involved in the Legislative Interim Committee. The Division does not anticipate any controversy with the Waste Tire Act reauthorization.

**E. Utah Solid and Hazardous Waste Control Board – Potential Site Visits List.**

A list of potential sites to visit was distributed to all Board members. Board members were asked to review the list and make recommendations on facilities they would like to visit or re-visit. All facilities are very receptive to having the Board visit their facilities. Also, if there are other facilities not listed that are of interest, Board members were asked to let Dennis know. The goal is to conduct tours/visits in the Fall or Spring time. Even if only a few Board members have interest in a particular facility, arrangements can be made to accommodate them.

**XII.** The next Board meeting will be held on June 11, 2009 at 1:30 p.m. in the Utah Department of Environmental Quality, (Bldg. #2), located at 168 North 1950 West, (Conference Room 101), SLC.

Board members voted to cancel the July 9, 2009 Board meeting, unless an emergency arises. The August 13, 2009 Board meeting will be held at 1:30 p.m. in the Utah Department of Environmental Quality, (Bldg. #2), located at 168 North 1950 West, (Conference Room 101), SLC.

**XIII. Adjourn.**

The meeting adjourned at 2:40.